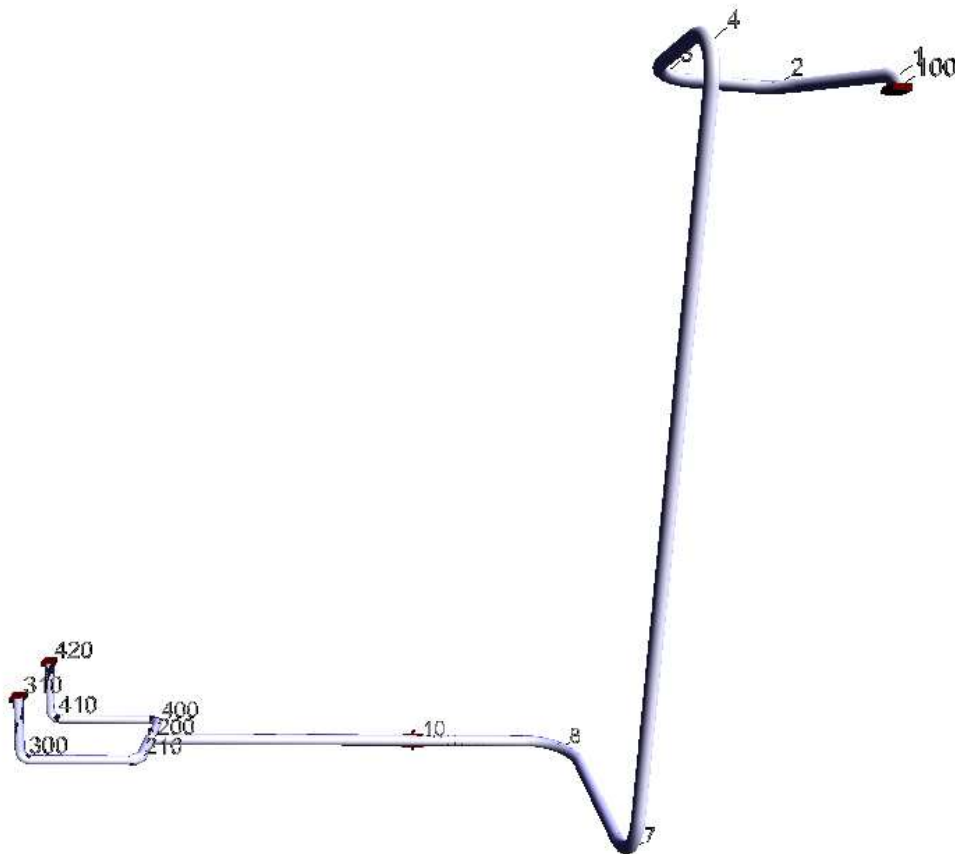


LV Pipe Validierung

Kellogg 5.16

Handberechnung nach Kellogg „Design of Piping Systems“ Abschnitt 5.16



Das Beispiel zeichnet sich durch eine Mischung aus Rohrbögen mit kleinen und sehr großen Radien aus. Zudem ist die Wanddicke mit 44mm sehr hoch, und stellt die FEM Elemente auf eine harte Probe.

Die Temperatur von 1000°F = 538°C bewirkt zudem extreme Verschiebungen.

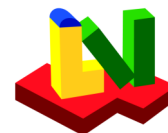
Das Modell verfügt über Teillager und unterschiedliche Rohrdurchmesser.

Die Lager 0 (Knoten 1), A' (Knoten 310) und B' (Knoten 420) sind mit Anfangsverschiebungen beaufschlagt.

Randdaten:

Abschnitt	100-1 (O'-1)	1-200 (1-O)	0-A	o-B
Da (mm)	346	346	266,7	266,7
Ws (mm)	42,8	42,8	36,7	36,7
Temperatur °C	538	538	538	538
Radien	457	1828	381	381

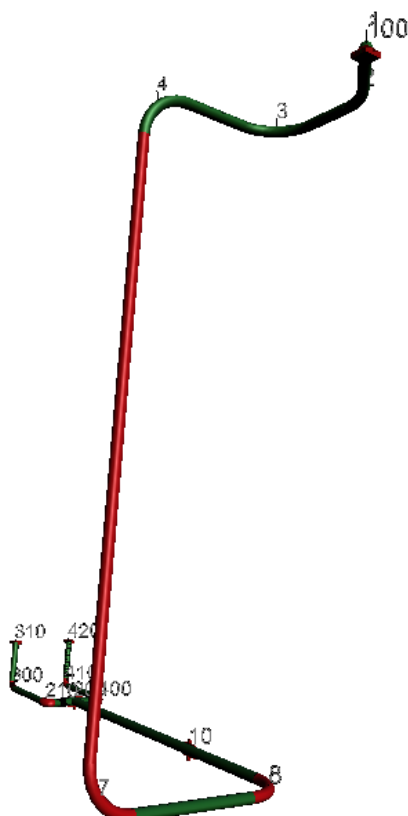
Material 1 1/4 %Cr



Ergebnis:

Reaktionen der Auflager [lb bzw lb ft]

Knoten	FX	FY	FZ	MX	MY	MZ	
O'	-1.151	-3.772	-690	14.990	-23.686	42.115	LV
	-960	-3.170	-560	16.550	-16.200	35.025	Kellogg
C'	0	4.962	0	0	0	0	LV
	0	4.090	0	0	0	0	Kellogg
O	0	0	527	0	0	0	LV
	0	0	490	0	0	0	Kellogg
A'	-774	720	173	-6.715	-319	-5.752	LV
	-800	810	20	-5.925	-850	-3.500	Kellogg
B'	1.892	-1.908	-10	-4.125	1.193	-4.096	LV
	1.760	-1.730	-40	-6.300	625	-2.625	Kellogg



Spannungen:

Maximale Spannung nach Kellogg am Knoten 7 mit 43.7 MPa

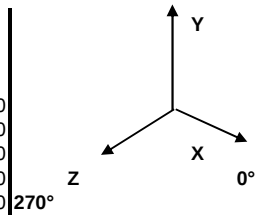
Maximale Spannung nach LV Pipe am Knoten 7 mit 44 MPa

LV PIPE II Berechnung

Knotenverschiebungen und -rotationen [mm bzw. Grad]

[.0=Bogenmitte .1=Bog.anfang .2=Bog.ende]

Knoten	Lf	dX	dY	dZ	0X	0Y	0Z
100	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	-12,6	0,0	0,0	0,0	0,0	0,0
	G+T	-12,6	0,0	0,0	0,0	0,0	0,0
1,1	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	-12,6	0,0	0,0	0,0	0,0	0,0
	G+T	-12,6	0,0	0,0	0,0	0,0	0,0
1	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	-13,3	2,2	-0,6	0,0	0,0	0,0
	G+T	-13,3	2,2	-0,6	0,0	0,0	0,0
1,2	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	-14,8	3,2	-2,2	0,0	0,0	0,0
	G+T	-14,8	3,2	-2,2	0,0	0,0	0,0
2,1	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	-29,2	4,0	-13,3	-0,1	0,0	-0,1
	G+T	-29,2	4,0	-13,3	-0,1	0,0	-0,1
2	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	-33,4	4,2	-15,9	-0,1	0,0	-0,1
	G+T	-33,4	4,2	-15,9	-0,1	0,0	-0,1
2,2	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	-38,3	6,0	-15,1	-0,2	0,0	-0,1
	G+T	-38,3	6,0	-15,1	-0,2	0,0	-0,1
3,1	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	-51,8	11,0	-11,4	-0,3	0,1	-0,1
	G+T	-51,8	11,0	-11,4	-0,3	0,1	-0,1
3	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	-59,5	17,2	-4,6	-0,4	0,1	0,0
	G+T	-59,5	17,2	-4,6	-0,4	0,1	0,0
3,2	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	-60,0	28,1	5,6	-0,4	0,1	0,0
	G+T	-60,0	28,1	5,6	-0,4	0,1	0,0
4,1	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	-53,3	50,4	23,1	-0,4	0,1	0,1
	G+T	-53,3	50,4	23,1	-0,4	0,1	0,1
4	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	-47,9	58,1	36,8	-0,4	0,1	0,2
	G+T	-47,9	58,1	36,8	-0,4	0,1	0,2
4,2	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	-40,1	53,8	51,7	-0,4	0,0	0,3
	G+T	-40,1	53,8	51,7	-0,4	0,0	0,3
7,1	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	127,7	-90,9	79,3	0,4	0,0	0,3
	G+T	127,7	-90,9	79,3	0,4	0,0	0,3
7	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	137,0	-95,3	64,4	0,5	-0,1	0,3
	G+T	137,0	-95,3	64,4	0,5	-0,1	0,3
7,2	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	142,7	-86,9	50,4	0,5	-0,1	0,2
	G+T	142,7	-86,9	50,4	0,5	-0,1	0,2
8,1	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	152,8	-31,5	15,9	0,6	0,0	0,0
	G+T	152,8	-31,5	15,8	0,6	0,0	0,0
8	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	151,0	-16,1	6,1	0,6	0,0	0,0
	G+T	151,0	-16,1	6,1	0,6	0,0	0,0



Projekt

Knotenverschiebungen und -rotationen [mm bzw. Grad]

[.0=Bogenmitte .1=Bog.anfang .2=Bog.ende]

Knoten	Lf	dX	dY	dZ	0X	0Y	0Z
8,2	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	142,7	-8,2	0,7	0,5	0,0	-0,1
	G+T	142,7	-8,2	0,7	0,5	0,0	-0,1
10	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	111,8	0,0	-1,7	0,4	0,0	0,0
	G+T	111,8	0,0	-1,7	0,4	0,0	0,0
200	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	42,2	-4,9	0,0	0,1	0,0	0,0
	G+T	42,2	-4,9	0,0	0,1	0,0	0,0
210,1	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	42,1	-7,5	8,7	0,1	0,0	0,0
	G+T	42,1	-7,5	8,7	0,1	0,0	0,0
210	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	41,3	-8,1	10,6	0,1	0,0	0,0
	G+T	41,3	-8,1	10,6	0,1	0,0	0,0
210,2	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	39,4	-8,5	11,3	0,1	0,0	0,0
	G+T	39,4	-8,5	11,3	0,1	0,0	0,0
300,1	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	15,7	-10,1	11,4	0,0	0,0	0,0
	G+T	15,7	-10,1	11,4	0,0	0,0	0,0
300	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	13,8	-9,4	11,4	0,0	0,0	0,0
	G+T	13,8	-9,4	11,4	0,0	0,0	0,0
300,2	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	13,0	-7,5	11,6	0,0	0,0	0,0
	G+T	13,0	-7,5	11,6	0,0	0,0	0,0
310	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	12,6	6,3	12,1	0,0	0,0	0,0
	G+T	12,6	6,3	12,1	0,0	0,0	0,0
400,1	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	42,5	-2,7	-8,7	0,0	0,0	0,1
	G+T	42,5	-2,7	-8,7	0,0	0,0	0,1
400	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	41,9	-2,5	-10,6	0,0	0,0	0,1
	G+T	41,9	-2,5	-10,6	0,0	0,0	0,1
400,2	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	40,0	-2,9	-11,5	0,0	0,0	0,1
	G+T	40,0	-2,9	-11,5	0,0	0,0	0,1
410,1	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	16,3	-9,7	-12,4	0,0	0,0	0,0
	G+T	16,3	-9,7	-12,4	0,0	0,0	0,0
410	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	14,3	-9,3	-12,4	0,0	0,0	0,0
	G+T	14,3	-9,3	-12,4	0,0	0,0	0,0
410,2	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	13,3	-7,5	-12,4	0,0	0,0	0,0
	G+T	13,3	-7,5	-12,4	0,0	0,0	0,0
420	G	0,0	0,0	0,0	0,0	0,0	0,0
	T	12,6	6,3	-12,1	0,0	0,0	0,0
	G+T	12,6	6,3	-12,1	0,0	0,0	0,0

Projekt

Rohrkräfte und -momente in [N bzw. Nm]

(Im lokalen Rohrkoordinatensystem)

Rohr	Lf	Knoten	FX	FY	FZ	MX	MY	MZ
1	G	100	3,1	0,0	-0,5	-4,8	-1,7	-16,3
		1,1	-3,1	0,0	0,5	4,8	1,7	16,3
	T	100	-16.780,0	5.120,0	-3.068,0	-32.030,0	-20.270,0	56.950,0
		1,1	16.780,0	-5.120,0	3.068,0	32.030,0	20.270,0	-56.950,0
	G+T	100	-16.780,0	4.864,0	-3.069,0	-32.030,0	-20.270,0	56.940,0
		1,1	16.780,0	-4.864,0	3.069,0	32.030,0	20.270,0	-56.930,0
2	G	1,1	3,0	-0,9	0,3	-0,5	-0,3	-17,0
		1	-3,0	0,9	-0,3	0,5	0,2	16,7
	T	1,1	-13.330,0	9.489,0	-6.934,0	-50.480,0	-10.450,0	44.970,0
		1	13.330,0	-9.489,0	6.934,0	50.480,0	12.940,0	-41.560,0
	G+T	1,1	-13.330,0	9.488,0	-6.934,0	-50.480,0	-10.450,0	44.950,0
		1	13.330,0	-9.488,0	6.934,0	50.480,0	12.940,0	-41.540,0
3	G	1	1,5	-2,7	0,6	7,6	3,3	-14,5
		1,2	-1,5	2,7	-0,6	-7,6	-3,5	13,6
	T	1	-1.171,0	17.000,0	-5.063,0	-62.360,0	16.210,0	17.080,0
		1,2	1.171,0	-17.000,0	5.063,0	62.360,0	-14.400,0	-10.980,0
	G+T	1	-1.169,0	16.990,0	-5.062,0	-62.350,0	16.220,0	17.070,0
		1,2	1.169,0	-16.990,0	5.062,0	62.350,0	-14.400,0	-10.970,0
4	G	1,2	0,4	-3,1	-0,4	10,1	4,6	-11,4
		2,1	-0,4	2,8	0,4	-10,1	-3,6	3,6
	T	1,2	5.685,0	16.780,0	1.346,0	-53.970,0	32.660,0	15.400,0
		2,1	-5.685,0	-16.780,0	-1.346,0	53.970,0	-36.250,0	29.340,0
	G+T	1,2	5.686,0	16.780,0	1.346,0	-53.960,0	32.660,0	15.390,0
		2,1	-5.686,0	-16.780,0	-1.346,0	53.960,0	-36.250,0	29.340,0
5	G	2,1	0,3	-2,8	-0,4	9,9	3,6	-4,2
		2	-0,3	2,7	0,4	-9,9	-3,3	2,2
	T	2,1	5.751,0	16.780,0	1.032,0	-55.500,0	36.250,0	-26.330,0
		2	-5.751,0	-16.780,0	-1.032,0	55.500,0	-36.990,0	38.380,0
	G+T	2,1	5.751,0	16.780,0	1.031,0	-55.490,0	36.250,0	-26.330,0
		2	-5.751,0	-16.780,0	-1.031,0	55.490,0	-36.990,0	38.380,0
6	G	2	0,0	-2,7	-0,5	6,4	3,3	-7,9
		2,2	0,0	2,7	0,5	-6,4	-2,9	5,9
	T	2	5.133,0	16.780,0	-2.790,0	-67.310,0	36.990,0	4.751,0
		2,2	-5.133,0	-16.780,0	2.790,0	67.310,0	-34.980,0	7.298,0
	G+T	2	5.133,0	16.780,0	-2.791,0	-67.300,0	36.990,0	4.743,0
		2,2	-5.133,0	-16.780,0	2.791,0	67.300,0	-34.990,0	7.304,0
7	G	2,2	0,0	-2,7	-0,5	6,0	2,9	-6,3
		3,1	0,0	2,5	0,5	-6,0	-1,8	1,2
	T	2,2	4.972,0	16.780,0	-3.068,0	-67.610,0	34.980,0	-3.588,0
		3,1	-4.972,0	-16.780,0	3.068,0	67.610,0	-28.890,0	36.940,0
	G+T	2,2	4.972,0	16.780,0	-3.069,0	-67.600,0	34.990,0	-3.594,0
		3,1	-4.972,0	-16.780,0	3.069,0	67.600,0	-28.890,0	36.940,0
8	G	3,1	-0,2	-2,5	-0,5	5,1	1,8	-3,4
		3	0,2	2,3	0,5	-5,1	-1,1	0,0
	T	3,1	3.419,0	16.780,0	-4.737,0	-76.600,0	28.890,0	-8.255,0
		3	-3.419,0	-16.780,0	4.737,0	76.600,0	-22.090,0	32.350,0
	G+T	3,1	3.419,0	16.780,0	-4.738,0	-76.590,0	28.890,0	-8.258,0
		3	-3.419,0	-16.780,0	4.738,0	76.590,0	-22.090,0	32.350,0
9	G	3	-0,5	-2,3	-0,2	3,6	1,1	-3,6
		3,2	0,5	2,2	0,2	-3,6	-0,8	0,4
	T	3	-932,0	16.780,0	-5.768,0	-77.040,0	22.090,0	31.290,0
		3,2	932,0	-16.780,0	5.768,0	77.040,0	-13.810,0	-7.188,0
	G+T	3	-932,6	16.780,0	-5.768,0	-77.030,0	22.090,0	31.280,0
		3,2	932,6	-16.780,0	5.768,0	77.030,0	-13.810,0	-7.187,0
10	G	3,2	-0,5	2,2	0,0	3,2	-0,8	1,8
		4,1	0,5	-1,9	0,0	-3,2	0,9	3,5
	T	3,2	-3.068,0	-16.780,0	4.972,0	-68.420,0	-13.810,0	-36.120,0
		4,1	3.068,0	16.780,0	-4.972,0	68.420,0	916,1	-7.390,0
	G+T	3,2	-3.069,0	-16.780,0	4.972,0	-68.420,0	-13.810,0	-36.120,0
		4,1	3.069,0	16.780,0	-4.972,0	68.420,0	917,0	-7.387,0

Projekt

Rohrkräfte und -momente in [N bzw. Nm]

(Im lokalen Rohrkoordinatensystem)

Rohr	Lf	Knoten	FX	FY	FZ	MX	MY	MZ
11	G	4,1	-1,2	0,0	1,6	3,3	3,5	0,4
		4	1,2	0,0	-1,4	-3,3	-5,7	-0,3
	T	4,1	3.588,0	-4.972,0	-16.680,0	-62.860,0	-7.390,0	-27.030,0
		4	-3.588,0	4.972,0	16.680,0	62.860,0	31.340,0	19.890,0
	G+T	4,1	3.587,0	-4.972,0	-16.680,0	-62.860,0	-7.387,0	-27.030,0
		4	-3.587,0	4.972,0	16.680,0	62.860,0	31.330,0	19.890,0
12	G	4	-1,8	0,0	0,2	2,1	5,7	2,6
		4,2	1,7	0,0	-0,1	-2,1	-5,9	-2,5
	T	4	14.330,0	-4.972,0	-9.258,0	-30.390,0	-31.340,0	-58.520,0
		4,2	-14.330,0	4.972,0	9.258,0	30.390,0	44.630,0	51.380,0
	G+T	4	14.330,0	-4.972,0	-9.258,0	-30.380,0	-31.330,0	-58.520,0
		4,2	-14.330,0	4.972,0	9.258,0	30.380,0	44.620,0	51.380,0
13	G	4,2	-1,6	0,0	-0,5	1,0	5,9	3,1
		7,1	-0,5	0,0	0,5	-1,0	5,8	-2,5
	T	4,2	16.780,0	-4.972,0	-3.068,0	-8.410,0	-44.630,0	-59.100,0
		7,1	-16.780,0	4.972,0	3.068,0	8.410,0	110.300,0	-47.370,0
	G+T	4,2	16.780,0	-4.972,0	-3.069,0	-8.409,0	-44.620,0	-59.090,0
		7,1	-16.780,0	4.972,0	3.069,0	8.409,0	110.300,0	-47.370,0
14	G	7,1	0,7	0,0	-0,3	-0,1	-5,8	2,7
		7	-0,8	0,0	0,2	0,1	6,2	-2,6
	T	7,1	16.680,0	-4.972,0	3.588,0	-25.900,0	-110.300,0	40.540,0
		7	-16.680,0	4.972,0	-3.588,0	25.900,0	105.200,0	-47.680,0
	G+T	7,1	16.680,0	-4.972,0	3.588,0	-25.900,0	-110.300,0	40.550,0
		7	-16.680,0	4.972,0	-3.588,0	25.900,0	105.200,0	-47.690,0
15	G	7	0,8	0,0	0,4	-1,9	-6,2	1,8
		7,2	-0,8	0,0	-0,5	1,9	5,5	-1,8
	T	7	9.258,0	-4.972,0	14.330,0	-52.030,0	-105.200,0	15.400,0
		7,2	-9.258,0	4.972,0	-14.330,0	52.030,0	84.600,0	-22.540,0
	G+T	7	9.259,0	-4.972,0	14.330,0	-52.030,0	-105.200,0	15.410,0
		7,2	-9.259,0	4.972,0	-14.330,0	52.030,0	84.610,0	-22.540,0
16	G	7,2	0,5	-0,8	0,0	-2,4	-0,9	-5,5
		8,1	-0,5	1,3	0,0	2,4	0,8	0,0
	T	7,2	3.068,0	-16.780,0	-4.972,0	-56.700,0	-916,1	-84.600,0
		8,1	-3.068,0	16.780,0	4.972,0	56.700,0	26.310,0	-1.114,0
	G+T	7,2	3.069,0	-16.790,0	-4.972,0	-56.700,0	-917,0	-84.610,0
		8,1	-3.069,0	16.790,0	4.972,0	56.700,0	26.310,0	-1.114,0
17	G	8,1	0,5	1,3	-0,2	-2,2	0,8	1,0
		8	-0,5	-1,5	0,2	2,2	-0,4	1,0
	T	8,1	4.737,0	16.780,0	3.419,0	-52.810,0	26.310,0	20.670,0
		8	-4.737,0	-16.780,0	-3.419,0	52.810,0	-31.220,0	3.431,0
	G+T	8,1	4.738,0	16.790,0	3.419,0	-52.810,0	26.310,0	20.670,0
		8	-4.738,0	-16.790,0	-3.419,0	52.810,0	-31.220,0	3.432,0
18	G	8	0,2	1,5	-0,5	-2,3	0,4	0,9
		8,2	-0,2	-1,6	0,5	2,3	0,3	1,3
	T	8	5.768,0	16.780,0	-932,0	-39.770,0	31.220,0	34.910,0
		8,2	-5.768,0	-16.780,0	932,0	39.770,0	-29.880,0	-10.820,0
	G+T	8	5.768,0	16.790,0	-932,6	-39.770,0	31.220,0	34.910,0
		8,2	-5.768,0	-16.790,0	932,6	39.770,0	-29.880,0	-10.810,0
19	G	8,2	0,0	1,6	-0,5	-2,6	-0,3	-0,4
		10	0,0	-2,1	0,5	2,6	2,8	8,8
	T	8,2	4.972,0	16.780,0	-3.068,0	-32.600,0	29.880,0	25.210,0
		10	-4.972,0	-16.780,0	3.068,0	32.600,0	-15.850,0	51.540,0
	G+T	8,2	4.972,0	16.790,0	-3.069,0	-32.600,0	29.880,0	25.210,0
		10	-4.972,0	-16.790,0	3.069,0	32.600,0	-15.840,0	51.550,0
20	G	10	0,0	-1,5	-0,5	-2,6	-2,8	-8,8
		200	0,0	0,4	0,5	2,6	8,4	-1,1
	T	10	4.972,0	-5.285,0	-3.068,0	-32.600,0	15.850,0	-51.540,0
		200	-4.972,0	5.285,0	3.068,0	32.600,0	-15.720,0	-2.830,0
	G+T	10	4.972,0	-5.287,0	-3.069,0	-32.600,0	15.840,0	-51.550,0
		200	-4.972,0	5.286,0	3.069,0	32.600,0	-15.720,0	-2.831,0

Projekt

Rohrkräfte und -momente in [N bzw. Nm]

(Im lokalen Rohrkoordinatensystem)

Rohr	Lf	Knoten	FX	FY	FZ	MX	MY	MZ
21	G	200	0,4	-0,4	-2,0	1,4	4,7	-1,2
		210,1	-0,4	0,5	2,0	-1,4	-2,2	0,6
	T	200	-768,3	-3.202,0	-3.445,0	13.070,0	2.947,0	-12.600,0
		210,1	768,3	3.202,0	3.445,0	-13.070,0	1.516,0	8.452,0
	G+T	200	-767,9	-3.203,0	-3.447,0	13.070,0	2.951,0	-12.600,0
		210,1	767,9	3.203,0	3.447,0	-13.070,0	1.513,0	8.453,0
22	G	210,1	-0,4	0,5	2,0	1,1	-2,2	1,1
		210	0,4	-0,6	-2,0	-1,1	1,6	-0,9
	T	210,1	-2.028,0	3.202,0	2.888,0	8.843,0	1.516,0	12.810,0
		210	2.028,0	-3.202,0	-2.888,0	-8.843,0	-2.380,0	-11.850,0
	G+T	210,1	-2.028,0	3.203,0	2.890,0	8.844,0	1.513,0	12.810,0
		210	2.028,0	-3.203,0	-2.890,0	-8.844,0	-2.378,0	-11.850,0
23	G	210	-1,7	0,6	1,1	0,1	-1,6	1,4
		210,2	1,7	-0,6	-1,1	-0,1	1,3	-1,2
	T	210	-3.476,0	3.202,0	608,4	-2.129,0	2.380,0	14.630,0
		210,2	3.476,0	-3.202,0	-608,4	2.129,0	-2.562,0	-13.680,0
	G+T	210	-3.478,0	3.203,0	609,5	-2.128,0	2.378,0	14.640,0
		210,2	3.478,0	-3.203,0	-609,5	2.128,0	-2.561,0	-13.680,0
24	G	210,2	-2,0	0,6	0,4	-0,3	-1,3	1,2
		300,1	2,0	-0,9	-0,4	0,3	0,0	1,5
	T	210,2	-3.445,0	3.202,0	-768,3	-7.200,0	2.562,0	11.820,0
		300,1	3.445,0	-3.202,0	768,3	7.200,0	131,0	-595,9
	G+T	210,2	-3.447,0	3.203,0	-767,9	-7.201,0	2.561,0	11.820,0
		300,1	3.447,0	-3.203,0	767,9	7.201,0	131,0	-594,4
25	G	300,1	-2,2	0,1	0,4	-0,3	-0,1	-1,5
		300	2,2	-0,1	-0,4	0,3	0,0	1,6
	T	300,1	-4.408,0	1.640,0	-768,3	-6.602,0	-2.876,0	595,9
		300	4.408,0	-1.640,0	768,3	6.602,0	3.106,0	-105,1
	G+T	300,1	-4.410,0	1.640,0	-767,9	-6.602,0	-2.877,0	594,4
		300	4.410,0	-1.640,0	767,9	6.602,0	3.106,0	-103,5
26	G	300	-1,7	-1,5	0,4	-0,2	-0,2	-1,6
		300,2	1,7	1,4	-0,4	0,2	0,1	1,1
	T	300	-4.277,0	-1.957,0	-768,3	-2.472,0	-6.865,0	105,1
		300,2	4.277,0	1.957,0	768,3	2.472,0	7.095,0	-690,7
	G+T	300	-4.278,0	-1.958,0	-767,9	-2.472,0	-6.865,0	103,5
		300,2	4.278,0	1.958,0	767,9	2.472,0	7.095,0	-689,6
27	G	300,2	-1,0	-2,0	0,4	-0,2	-0,2	-1,1
		310	1,2	2,0	-0,4	0,2	-0,5	-2,9
	T	300,2	-3.202,0	-3.445,0	-768,3	431,4	-7.501,0	690,7
		310	3.202,0	3.445,0	768,3	-431,4	9.081,0	-7.778,0
	G+T	300,2	-3.203,0	-3.447,0	-767,9	431,3	-7.501,0	689,6
		310	3.203,0	3.447,0	767,9	-431,3	9.081,0	-7.781,0
28	G	200	-0,1	0,9	-1,9	0,3	3,7	1,5
		400,1	0,1	-0,7	1,9	-0,3	-1,1	-0,4
	T	200	-43,9	8.488,0	-8.416,0	10.240,0	12.770,0	20.000,0
		400,1	43,9	-8.488,0	8.416,0	-10.240,0	-1.866,0	-9.004,0
	G+T	200	-44,0	8.489,0	-8.418,0	10.240,0	12.770,0	20.000,0
		400,1	44,0	-8.488,0	8.418,0	-10.240,0	-1.867,0	-9.004,0
29	G	400,1	0,7	-0,7	1,8	0,1	-1,1	-0,5
		400	-0,7	0,7	-1,8	-0,1	0,6	0,3
	T	400,1	3.180,0	-8.488,0	7.793,0	6.017,0	-1.866,0	-12.240,0
		400	-3.180,0	8.488,0	-7.793,0	-6.017,0	-465,8	9.698,0
	G+T	400,1	3.181,0	-8.488,0	7.794,0	6.017,0	-1.867,0	-12.240,0
		400	-3.181,0	8.488,0	-7.794,0	-6.017,0	-465,2	9.698,0
30	G	400	1,8	-0,7	0,8	-0,2	-0,6	-0,3
		400,2	-1,8	0,7	-0,8	0,2	0,3	0,1
	T	400	7.759,0	-8.488,0	3.261,0	-2.603,0	465,8	-11.110,0
		400,2	-7.759,0	8.488,0	-3.261,0	2.603,0	-1.442,0	8.573,0
	G+T	400	7.761,0	-8.488,0	3.262,0	-2.603,0	465,2	-11.110,0
		400,2	-7.761,0	8.488,0	-3.262,0	2.603,0	-1.441,0	8.573,0

Projekt

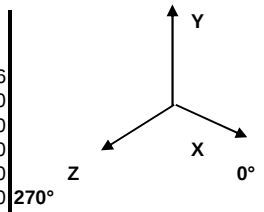
Rohrkräfte und -momente in [N bzw. Nm]

(Im lokalen Rohrkoordinatensystem)

Rohr	Lf	Knoten	FX	FY	FZ	MX	MY	MZ
31	G	400,2	1,9	-0,7	0,1	-0,2	-0,3	0,0
		410,1	-1,9	0,3	-0,1	0,2	0,0	-1,7
	T	400,2	8.416,0	-8.488,0	43,9	-5.685,0	1.442,0	-6.924,0
		410,1	-8.416,0	8.488,0	-43,9	5.685,0	-1.596,0	-22.830,0
	G+T	400,2	8.418,0	-8.488,0	44,0	-5.685,0	1.441,0	-6.924,0
		410,1	-8.418,0	8.488,0	-44,0	5.685,0	-1.596,0	-22.830,0
32	G	410,1	1,9	0,5	0,1	-0,2	-0,1	1,7
		410	-1,9	-0,5	-0,1	0,2	0,0	-1,6
	T	410,1	11.020,0	-4.621,0	43,9	-5.863,0	-701,5	22.830,0
		410	-11.020,0	4.621,0	-43,9	5.863,0	688,3	-24.210,0
	G+T	410,1	11.030,0	-4.620,0	44,0	-5.863,0	-701,5	22.830,0
		410	-11.030,0	4.620,0	-44,0	5.863,0	688,4	-24.210,0
33	G	410	1,0	1,7	0,1	-0,1	-0,1	1,6
		410,2	-1,0	-1,7	-0,1	0,1	0,1	-1,1
	T	410	11.060,0	4.528,0	43,9	-3.659,0	-4.633,0	24.210,0
		410,2	-11.060,0	-4.528,0	-43,9	3.659,0	4.619,0	-22.860,0
	G+T	410	11.060,0	4.529,0	44,0	-3.659,0	-4.633,0	24.210,0
		410,2	-11.060,0	-4.529,0	-44,0	3.659,0	4.619,0	-22.860,0
34	G	410,2	0,3	1,9	0,1	-0,1	-0,1	1,1
		420	-0,1	-1,9	-0,1	0,1	-0,1	2,9
	T	410,2	8.488,0	8.416,0	43,9	-1.613,0	-5.668,0	22.860,0
		420	-8.488,0	-8.416,0	-43,9	1.613,0	5.578,0	-5.539,0
	G+T	410,2	8.488,0	8.418,0	44,0	-1.613,0	-5.668,0	22.860,0
		420	-8.488,0	-8.418,0	-44,0	1.613,0	5.578,0	-5.536,0

Reaktionen der Auflager [N bzw Nm]

Knoten	Lf	FX	FY	FZ	MX	MY	MZ
O'	G	0	3	-1	2	-5	-16
	T	-5.120	-16.780	-3.068	20.270	-32.030	56.950
	G+T	-4.864	-16.780	-3.069	20.270	-32.030	56.940
C'	G	0	4	0	0	0	0
	T	0	22.070	0	0	0	0
	G+T	0	22.070	0	0	0	0
O	G	0	0	1	0	0	0
	T	0	0	2.344	0	0	0
	G+T	0	0	2.345	0	0	0
A'	G	-2	1	0	1	0	-3
	T	-3.445	3.202	768	-9.081	-431	-7.778
	G+T	-3.447	3.203	768	-9.081	-431	-7.781
B'	G	2	0	0	0	0	3
	T	8.416	-8.488	-44	-5.578	1.613	-5.539
	G+T	8.418	-8.488	-44	-5.578	1.613	-5.536



Summe der externen Kräfte [N]

G	0	8	0
T	-148	0	0
G+T	108	8	0

Lagerinformationen

Knoten	Lager Typ	X	Y	Z
O´	Anc	0	0	0
C´	G	-13.716	-24.613	-5.258
O	1Hor.Ver.	-24.003	-24.613	-5.258
A´	Anc	-28.270	-22.174	-3.581
B´	Anc	-28.270	-22.174	-6.934

Legende

- Anc Festpunkt (6/6)
- G Gewichtsaufnahme
- Hor.Ver ten horizontalen Verschiebungen
- Rot. r blockierten Rotationen
- Feder ßpunkt der Feder
- singulär ! oder einseitig wirksam

Spannungen in den Rohren [N/mm²] bei Lastfall G

(SLa und SLe =Longitudinalsp. nach ANSI B31.3)

Rohr	von	nach	Sa	Se	SLa	SLe	SIFi	SIFa	Sig_Zul
1	100	1,1	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
2	1,1	1	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
3	1	1,2	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
4	1,2	2,1	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
5	2,1	2	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
6	2	2,2	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
7	2,2	3,1	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
8	3,1	3	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
9	3	3,2	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
10	3,2	4,1	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
11	4,1	4	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
12	4	4,2	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
13	4,2	7,1	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
14	7,1	7	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
15	7	7,2	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
16	7,2	8,1	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
17	8,1	8	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
18	8	8,2	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
19	8,2	10	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
20	10	200	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
21	200	210,1	0,5	0,5	0,5	0,5	1,1 1,0	1,0 1,0	
22	210,1	210	0,5	0,5	0,5	0,5	1,1 1,0	1,0 1,0	
23	210	210,2	0,5	0,5	0,5	0,5	1,1 1,0	1,0 1,0	
24	210,2	300,1	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
25	300,1	300	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
26	300	300,2	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
27	300,2	310	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
28	200	400,1	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
29	400,1	400	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
30	400	400,2	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
31	400,2	410,1	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
32	410,1	410	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
33	410	410,2	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	
34	410,2	420	0,5	0,5	0,5	0,5	1,0 1,0	1,0 1,0	

Maximale Spannungen (N/mm²)

Nr	Knoten	Spannung
1	2	0,5
2	2,1	0,5
3	2,1	0,5
4	1,2	0,5
5	1,2	0,5
6	1	0,5
7	1	0,5
8	1,1	0,5
9	1,1	0,5
10	100	0,5

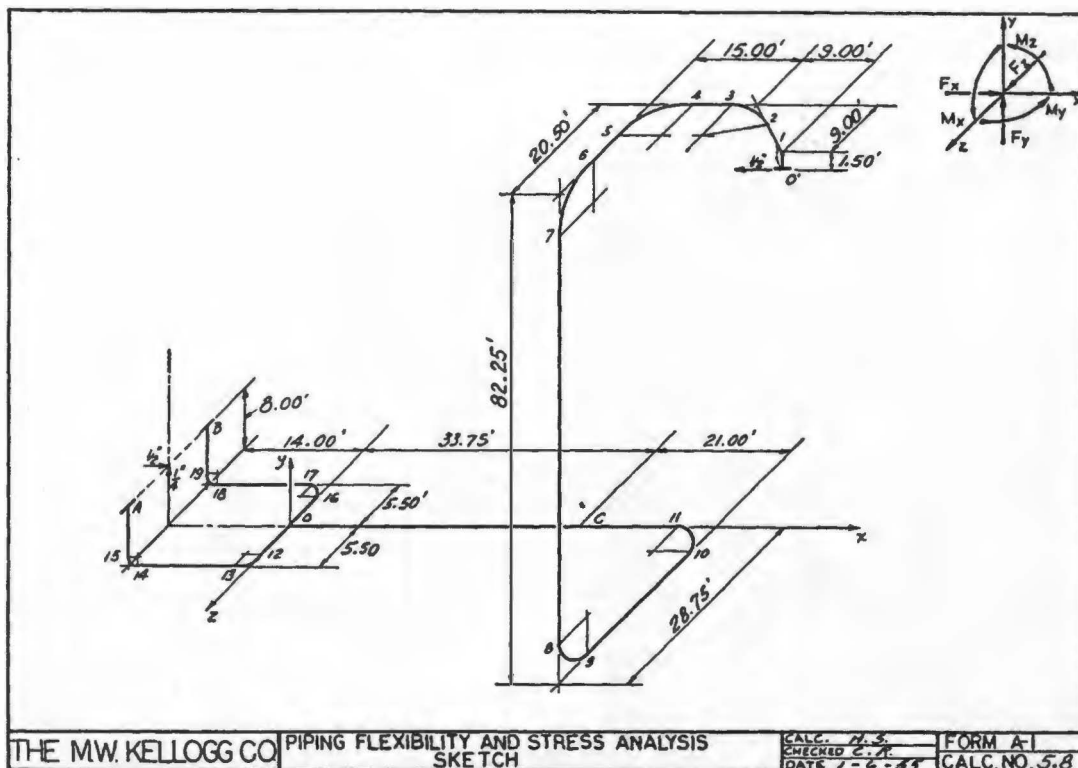
Spannungen in den Rohren [N/mm²] bei Lastfall T

(SLa und SLe =Longitudinalsp. nach ANSI B31.3)

Rohr	von	nach	Sa	Se	SLa	SLe	SIFi	SIFa	Sig_Zul
1	100	1,1	25,2	25,3	25,2	25,3	1,0 1,0	1,0 1,0	
2	1,1	1	25,2	24,6	25,2	24,6	1,0 1,0	1,0 1,0	
3	1	1,2	24,6	24,0	24,6	24,0	1,0 1,0	1,0 1,0	
4	1,2	2,1	24,0	26,3	24,0	26,3	1,0 1,0	1,0 1,0	
5	2,1	2	26,3	28,3	26,3	28,3	1,0 1,0	1,0 1,0	
6	2	2,2	28,3	28,1	28,3	28,1	1,0 1,0	1,0 1,0	
7	2,2	3,1	28,1	30,2	28,1	30,2	1,0 1,0	1,0 1,0	
8	3,1	3	30,2	31,6	30,2	31,6	1,0 1,0	1,0 1,0	
9	3	3,2	31,6	28,9	31,6	28,9	1,0 1,0	1,0 1,0	
10	3,2	4,1	28,9	25,4	28,9	25,4	1,0 1,0	1,0 1,0	
11	4,1	4	25,4	26,9	25,4	26,9	1,0 1,0	1,0 1,0	
12	4	4,2	26,9	27,4	26,9	27,4	1,0 1,0	1,0 1,0	
13	4,2	7,1	27,4	44,0	27,4	44,0	1,0 1,0	1,0 1,0	
14	7,1	7	44,0	43,3	44,0	43,3	1,0 1,0	1,0 1,0	
15	7	7,2	43,3	37,3	43,3	37,3	1,0 1,0	1,0 1,0	
16	7,2	8,1	37,3	23,1	37,3	23,1	1,0 1,0	1,0 1,0	
17	8,1	8	23,1	22,7	23,1	22,7	1,0 1,0	1,0 1,0	
18	8	8,2	22,7	18,9	22,7	18,9	1,0 1,0	1,0 1,0	
19	8,2	10	18,9	23,3	18,9	23,3	1,0 1,0	1,0 1,0	
20	10	200	23,3	13,6	23,3	13,6	1,0 1,0	1,0 1,0	
21	200	210,1	7,2	6,4	7,2	6,4	1,0 1,1	1,0 1,0	
22	210,1	210	6,7	6,4	6,7	6,4	1,1 1,1	1,0 1,0	
23	210	210,2	6,6	5,6	6,6	5,6	1,1 1,0	1,0 1,0	
24	210,2	300,1	11,0	5,9	11,0	5,9	1,0 1,0	1,0 1,0	
25	300,1	300	5,9	5,9	5,9	5,9	1,0 1,0	1,0 1,0	
26	300	300,2	5,9	6,1	5,9	6,1	1,0 1,0	1,0 1,0	
27	300,2	310	6,1	9,4	6,1	9,4	1,0 1,0	1,0 1,0	
28	200	400,1	19,8	10,8	19,8	10,8	1,0 1,0	1,0 1,0	
29	400,1	400	10,8	9,0	10,8	9,0	1,0 1,0	1,0 1,0	
30	400	400,2	9,0	7,3	9,0	7,3	1,0 1,0	1,0 1,0	
31	400,2	410,1	7,3	18,1	7,3	18,1	1,0 1,0	1,0 1,0	
32	410,1	410	18,1	19,1	18,1	19,1	1,0 1,0	1,0 1,0	
33	410	410,2	19,1	18,1	19,1	18,1	1,0 1,0	1,0 1,0	
34	410,2	420	18,1	6,5	18,1	6,5	1,0 1,0	1,0 1,0	

Maximale Spannungen (N/mm²)

Nr	Knoten	Spannung
1	7,1	44
2	7,1	44
3	7	43,3
4	7	43,3
5	7,2	37,3
6	7,2	37,3
7	3	31,6
8	3	31,6
9	3,1	30,2
10	3,1	30,2



PIPE AND EXPANSION DATA

MEMBERS				A-O		B-O		O'-I	
D	10.50	13.625	13.625						
t	1.432	1.6075	1.6875						
I	424.8	1149.9	1149.9						
Z	81.8	168.8	168.8						
R	1.25	6.00	1.50						
h	1.04	3.41	.85						
k	1.65	1.07	1.95						
β	< 1	< 1	< 1						
$E_h = 10^{-6}$	22.70	22.70	22.70						
$E_c = 10^{-6}$	2900	29.00	29.00						
$E_h I / 144$		181.268	960						
Q	2.68	1.00	1.00						
MATERIAL	1 1/2 % CR.	1 1/2 % CR.	1 1/2 % CR.						
TEMP	1000 F	1000 F	1000 F						
e	.00726	.00726	.00726						
BRANCH	O'-A		O'-B						
Δ_x	-92.75 (00726) = -.04167			→					
	-0.4167 = -.75671			→					
Δ_y	-72.75 (00726)			→					
	-0.2083 = -.54900			→					
Δ_z	-17.25 (00726) =			→					
	-.12524			→					
$E_h \Delta_x / 144$	-137.148			030 →					
$E_h \Delta_y / 144$	-99.516			660 →					
$E_h \Delta_z / 144$	-22.702			120 →					

Z PLANE
 $C_z = +3.50$

Z PLANE
 $C_z = -5.50$

Y PLANE
 $C_y = 0$

Y PLANE
 $C_y = 0$

MOMENTS (FT.-LB.) AND FORCES (LB.) ACTING ON RESTRAINTS				
POINT	COLD CONDITION		HOT CONDITION	
	O'	A	B	
M_x	-9875	+2075	+3175	
M_y	+8000	+400	+425	
M_z	+2400	-22225	-20650	
F_x	+870	-240	-630	
F_y	+1110	-880	-230	
F_z	+260	-100	-180	

THE MW KELLOGG CO.

PIPING FLEXIBILITY AND STRESS ANALYSIS
ORIGINAL DATA AND RESULTS

CALC. A. H. C.
CHECKED H. J. B.
DATE 1/15/58

FORM A
CALC NO. 58

RESULTS

Sh = 7800 psi

Sc = 15,000 psi

SE = MAX. COMPUTED EXPANSION STRESS

= 4175 psi AT POINT A

SA = ALLOWABLE STRESS RANGE

= 29,700 psi

DESIGN OF PIPING SYSTEMS

"A" BRANCH										
PLANE MEMBER	Z				Y					
	A-15	15-14	14-13	A-13				13-12	12-0	13-0
SHAPE		⌒	—	Σ				⌒	—	Σ
k		165						165		
Q	268	268	268					268	268	
R		125						125		
L	675		1150						425	
a	-1400	-1275	-700					425	213	
b	463	125	0					-125	0	
c	550	550	550					0	0	
L ² /12	360		1102						151	
s	1809	869	3082	5760				869	1139	2008
s _a	-25326	-11771	-21574	-58671				4384	2426	6810
s _b	8376	395	0	8771				-395	0	-395
q	0	0	0	0				0	0	0
cq	0	0	0	0				0	0	0
u	2352	776	3082	6210				776	1139	1915
u _o	-32928	-10439	-21574	-64941				3843	2426	6269
cu	12936	4268	16951	34155				0	0	0
v	1809	776	4007	6592				776	1481	2257
v _o	8376	425	0	8801				-425	0	-425
cv	9950	4268	22039	36257				0	0	0
s _{ab} +c ² q	-117259	-5474	0	-122733				-2109	0	-2109
cu _o	-181104	-57415	-118657	-357176				0	0	0
cv _o	-46068	2338	0	-48406				0	0	0
s _{aa} +c ² v	409289	183039	306196	898524				22247	6887	29134
s _{bb} +c ² u	116803	23781	93231	233815				307	0	307
u _{oo} +v _{oo}	506647	140963	184982	832592				19566	6887	26453
THE M.W. KELLOGG CO.				PIPING FLEXIBILITY AND STRESS ANALYSIS				FORM D-2		
				SHAPE COEFFICIENTS				CALC. NO. 5.8		
								DATE 11-23-59		

"B" BRANCH										
PLANE MEMBER	Z				Y					
	B-19	19-18	18-17	B-17				17-16	16-0	17-0
SHAPE		⌒	—	Σ				⌒	—	Σ
k		165						165		
Q	268	268	268					268	268	
R		125						125		
L	675		1150						425	
a	-1400	-1275	-700					-425	213	
b	463	125	0					-125	0	
c	550	550	550					0	0	
L ² /12	360		1102						151	
s	1809	869	3082	5760				869	1139	2008
s _a	-25326	-11771	-21574	-58671				-4384	-2426	-6810
s _b	8376	395	0	8771				-395	0	-395
q	0	0	0	0				0	0	0
cq	0	0	0	0				0	0	0
u	2352	776	3082	6210				776	1139	1915
u _o	-32928	-10439	-21574	-64941				-3843	-2426	-6269
cu	12936	4268	16951	34155				0	0	0
v	1809	776	4007	6592				776	1481	2257
v _o	8376	425	0	8801				-425	0	-425
cv	9950	4268	22039	36257				0	0	0
s _{ab} +c ² q	-117259	-5474	0	-122733				2109	0	2109
cu _o	181104	57415	118657	357176				0	0	0
cv _o	-46068	2338	0	-48406				0	0	0
s _{aa} +c ² v	409289	183039	306196	898524				22247	6887	29134
s _{bb} +c ² u	116803	23781	93231	233815				307	0	307
u _{oo} +v _{oo}	506647	140963	184982	832592				19566	6887	26453
THE M.W. KELLOGG CO.				PIPING FLEXIBILITY AND STRESS ANALYSIS				FORM D-2		
				SHAPE COEFFICIENTS				CALC. NO. 5.8		
								DATE 11-23-59		

PLANE	M _x	M _y	M _z	F _x	F _y	F _z
	+230 04	0	+ 93	+ 75 92	+ 3 342 58	- 7 690 54
X +s					+s _b	-s _a
Y +u	+ 19 15	0	+q	0	+u _o	-cu
Z +v	+ 65 92	+q	0	-cq	+cv	-v _o
Σ +A _{xx}	+315 11	+A _{xy} 0	+A _{xz} + 93	+B _{xx} + 75 92	+B _{xy} + 3 767 84	+B _{xz} - 7 778 55
	+231 95	0	0	- 4 029 69	0	+ 11 616 17
X +v		+q	-v _o	-cq		+cv
Y +s	+ 20 08	0	-s _a	- 68 10	0	+s _b - 3 95
Z +u	+ 62 10	0	-cu	- 341 55	+cq	+u _o - 649 41
Σ +A _{yy}	+314 13	+A _{yz} 0	+B _{yx} - 4 439 34	+B _{yy} 0	+B _{yz} + 10 962 81	
	+222 53	0	+ 7 772 78	- 11 129 94		- 75 92
X +u		+u _o	-cu		+cq	
Y +v	+ 22 57	+cv	0	-v _o + 4 25	-cq	0
Z +s	+ 57 60	+s _b + 87 71	-s _a + 586 71			0
Σ +A _{zz}	+302 70	+B _{zx} + 7 860 49	+B _{zy} - 10 538 98	+B _{zz} - 75 92		
		+649 192 10	-462 300 40	-231 994 55		
X +u _{oo} +v _{oo}			-cu _o		-cv _o	
Y +s _{aa} +c _{vv}		+ 291 34	-cv _o	0	-s _{ab} -c _{sq} + 21 09	
Z +s _{bb} +c _{uu}	+ 2 338 15	-s _{ab} -c _{sq} +1 227 33	-cu _o + 3 571 76			
Σ +C _{xx}	+651 821 59	+C _{xy} -461 073 07	+C _{xz} -228 401 70			
		+698 525 27	-148 339 27			
X +s _{bb} +c _{uu}			-s _{ab} -c _{sq}			
Y +u _{oo} +v _{oo}		+ 264 53	-cu _o			0
Z +s _{aa} +c _{vv}	+ 8 985 24	-cv _o	- 484 06			
Σ +C _{yy}	+707 775 04	+C _{yz} -148 823 33				
		+1177 673 51				
X +s _{aa} +c _{vv}						
Y +s _{bb} +c _{uu}		+ 3 07				
Z +u _{oo} +v _{oo}	+ 8 325 92					
Σ +C _{zz}	+1186 002 50					

"A" BRANCH - MEMBERS O'-A

THE MW. KELLOGG CO

PIPING FLEXIBILITY AND STRESS ANALYSIS
PLANE SUMMATION OF SHAPE COEFFICIENTSCALC. P.M.C.
CHECKED DATE 11-23-53FORM D-3
CALC. NO. 5.8

PLANE	M _x	M _y	M _z	F _x	F _y	F _z
	+230 04	0	+ 93	+ 75 92	+ 3 342 58	- 7 690 54
X +s					+s _b	-s _a
Y +u	+ 19 15	0	+q	0	+u _o	-cu
Z +v	+ 65 92	+q	0	-cq	+cv	-v _o
Σ +A _{xx}	+315 11	+A _{xy} 0	+A _{xz} + 93	+B _{xx} + 75 92	+B _{xy} + 2 917 32	+B _{xz} - 7 778 55
	+231 95	0	0	- 4 029 69	0	+ 11 616 17
X +v		+q	-v _o	-cq		+cv
Y +s	+ 20 08	0	-s _a	+ 68 10	0	+s _b - 3 95
Z +u	+ 62 10	0	-cu	+ 341 55	+cq	+u _o - 649 41
Σ +A _{yy}	+314 13	+A _{yz} 0	+B _{yx} - 3 620 04	+B _{yy} 0	+B _{yz} + 10 962 81	
	+222 53	0	+ 7 772 78	- 11 129 94		- 75 92
X +u		+u _o	-cu		+cq	
Y +v	+ 22 57	+cv	0	-v _o + 4 25	-cq	0
Z +s	+ 57 60	+s _b + 87 71	-s _a + 586 71			0
Σ +A _{zz}	+302 70	+B _{zx} + 7 860 49	+B _{zy} - 10 538 98	+B _{zz} - 75 92		
		+649 192 10	-462 300 40	-231 994 55		
X +u _{oo} +v _{oo}			-cu _o		-cv _o	
Y +s _{aa} +c _{vv}		+ 291 34	-cv _o	0	-s _{ab} -c _{sq} - 21 09	
Z +s _{bb} +c _{uu}	+ 2 338 15	-s _{ab} -c _{sq} +1 227 33	-cu _o - 3 571 76			
Σ +C _{xx}	+651 821 59	+C _{xy} -461 073 07	+C _{xz} -235 587 40			
		+698 525 27	-148 339 27			
X +s _{bb} +c _{uu}			-s _{ab} -c _{sq}			
Y +u _{oo} +v _{oo}		+ 264 53	-cu _o			0
Z +s _{aa} +c _{vv}	+ 8 985 24	-cv _o + 484 06				
Σ +C _{yy}	+707 775 04	+C _{yz} -147 855 21				
		+1177 673 51				
X +s _{aa} +c _{vv}						
Y +s _{bb} +c _{uu}		+ 3 07				
Z +u _{oo} +v _{oo}	+ 8 325 92					
Σ +C _{zz}	+1186 002 50					

"B" BRANCH - MEMBERS - O'-B

THE MW. KELLOGG CO

PIPING FLEXIBILITY AND STRESS ANALYSIS
PLANE SUMMATION OF SHAPE COEFFICIENTSCALC. P.M.C.
CHECKED DATE 11-23-53FORM D-3
CALC. NO. 5.8

	M _{XA}	M _{XB}	M _{YA}	M _{YB}	M _{ZA}	M _{ZB}	F _{XA}	F _{XB}	F _{YA}	F _{YB}	F _{ZA}	F _{ZB}		CONSTANTS														
1	+	315.11	+	230.04	0	0	+	93	+	93	+	75.92	+	75.92	+	3	767.84	+	3	342.58	-	7	778.55	-	7	690.54		0
1'	-	1.00000	-	730.03	0	0	-	002.95	-	002.95	-	240.93	-	240.93	-	11	957.22	-	10	607.66	+	24	685.19	+	24	445.89		ENTER BELOW
M _{XA}	-	6.16950	+	331.60	0	0	-	23.64	-	36.39	-	56.82	-	151.59	-	10	520.68	-	2	492.80	+	2	467.28	+	4	373.54		0
2	+	315.11	0	0	0	0	+	93	+	93	+	75.92	+	75.92	+	3	342.58	+	2	917.32	-	7	690.54	-	7	778.55		0
	-	167.94	0	0	0	0	-	68	-	68	-	55.42	-	55.42	-	2	750.64	-	2	440.18	+	5	678.57	+	5	614.32		0
Σ	+	147.17	0	0	0	0	+	25	+	25	+	20.50	+	20.50	+	59.94	+	477.14	-	2	011.97	-	2	164.23		0		
2'	-	1.00000	0	0	0	0	-	001.70	-	001.70	-	139.29	-	139.29	-	4	022.15	-	3	242.10	+	13	671.06	+	14	705.65		
M _{XB}	-	454.23	0	0	0	0	-	13.62	-	20.97	-	32.85	-	87.64	-	3	538.93	-	761.89	+	1	360.42	+	2	635.25		0	
3	+	314.13	+	231.95	0	0	-	4	439.34	-	4	029.69	0	0	0	+	10	962.81	+	11	616.17		0				0	
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Σ	+	314.13	+	231.95	0	0	-	4	439.34	-	4	029.69	0	0	0	+	10	962.81	+	11	616.17		0				0	
3'	-	1.00000	-	738.39	0	0	+	14	132.17	+	12	828.10	0	0	0	-	34	898.96	-	36	978.86							
M _{YA}	+	2.30598	+	1.01625	0	0	+	3	332.65	+	8	071.44	0	0	0	-	3	488.15	-	6	626.61		0				0	
4	+	314.13	0	0	0	0	-	4	029.69	-	3	620.04	0	0	0	+	11	616.17	+	10	962.81		0				0	
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	-	141.27	0	0	0	0	+	3	277.96	+	2	925.48	0	0	0	-	8	094.83	-	8	577.26		0				0	
Σ	+	142.06	0	0	0	0	-	751.73	-	644.56	0	0	0	0	+	3	521.34	+	2	385.55		0					0	
4'	-	1.00000	0	0	0	0	+	5	262.00	+	4	511.83	0	0	0	-	24	648.89	-	16	698.52							
M _{YB}	-	1.37631	0	0	0	0	+	1	240.88	+	2	838.84	0	0	0	-	2	463.66	-	2	992.37		0				0	
5	+	302.70	+	222.53	+	7	860.49	+	7	772.78	-	10	538.98	-	11	129.94	-	75.92	-	75.92		0					0	
	0	0	0	0	0	0	22	22	22	11.12	-	9.86	+	22.95	+	22.69		0			0					0		
	0	0	0	0	0	0	03	03	03	1.01	-	81	+	3.42	+	3.68		0			0					0		
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Σ	+	302.70	+	222.53	+	7	860.49	+	7	772.78	-	10	538.98	-	11	140.61	-	49.55	-	49.55		0					0	
5'	-	1.00000	-	735.15	-	25	967.10	-	25	677.34	+	34	856.66	+	36	804.13	+	163.69	+	163.69								
M _{ZA}	+	8.01434	-	9.06956	-	6	123.56	-	16	156.18	+	30	668.98	+	8	648.77	+	16.36	+	29.33		0					0	
6	+	302.70	+	7	772.78	+	7	860.49	-	11	129.94	-	10	538.98	-	75.92	-	75.92		0							0	
	0	0	0	0	0	0	22	22	22	11.12	-	9.86	+	22.95	+	22.69		0			0					0		
	0	0	0	0	0	0	03	03	03	1.01	-	81	+	3.42	+	3.68		0			0					0		
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	-	163.59	-	5	778.46	-	5	713.98	+	7	756.65	+	8	190.02	+	36.43	+	36.43		0							0	
Σ	+	139.11	+	1	994.07	+	2	146.26	-	3	385.42	-	2	359.63	-	13.12	-	13.12		0							0	
6'	-	1.00000	-	14	334.48	-	15	428.51	+	24	336.28	+	16	762.33	+	094.31	+	094.31										
M _{ZB}	+	12	337.02	-	3	386.36	-	9	707.62	+	21	412.53	+	3	986.15	+	9.43	+	16.90		0						0	

THE M.W. KELLOGG CO.

PIPING FLEXIBILITY AND STRESS ANALYSIS

CALC. A.M.C.
 CHECKED M.J.R. D.W.
 DATE 11-23-53

FORM E-2
 CALC. NO. 5.8

THE M.W. KELLOGG CO.

PIPING FLEXIBILITY AND STRESS ANALYSIS

CALC. A.M.C.
CHECKED M.V.B.
DATE 11-23-53

FORM E-3
CALC. NO. 5.8

	FxA	FxB	FyA	FyB	FzA	FzB	CONSTANTS
7	+651 821 59	+644 192 10	-461 073 07	-462 300 40	-220 401 70	-231 994 55	-137 168 030
	-18 29	-18 29	-907 79	-805 33	+1 874 09	+1 852 88	0
	-2 86	-2 86	-82 45	-66 46	+280 25	+301 46	0
	-62 737 51	-56 948 26	0	0	+154 928 29	+164 161 69	0
	-3 955 60	-3 391 67	0	0	+18 529 29	+12 552 76	0
	-204 107 64	-201 830 06	+273 981 73	+289 289 33	+1 286 67	+1 286 67	0
	-28 583 96	-30 765 52	+48 528 24	+33 824 07	+188 07	+188 07	0
Σ	+352 415 73	+356 235 44	-139 553 34	-140 058 79	-51 315 04	-51 631 02	-137 168 030
	-1.000 00	-1 010 84	+395 99	+397 42	+145 61	+146 56	
FxB	+235 82	+636 02	+348 42	+93 39	+14 55	+26 26	+389 22
8	+651 821 59	+644 192 10	-461 073 07	-462 300 40	-220 401 70	-231 994 55	-137 168 030
	-18 29	-18 29	-907 79	-805 33	+1 874 09	+1 852 88	0
	-2 86	-2 86	-82 45	-66 46	+280 25	+301 46	0
	-51 693 27	-51 693 27	0	0	+140 632 02	+149 013 39	0
	-2 908 15	-2 908 15	0	0	+15 887 69	+10 763 20	0
	-199 577 90	-199 577 90	+270 924 44	+286 061 23	+1 272 31	+1 272 31	0
	-33 113 59	-33 113 59	+52 231 99	+36 405 58	+202 42	+202 42	0
	-360 097 03	-360 097 03	+141 066 10	+141 577 03	+51 871 50	+52 210 92	+158 634 931
Σ	+4 410 50	+4 410 50	+931 89	+2 098 98	-19 974 47	-19 970 82	+1 486 901
	-1.000 00	-1.000 00	-211 29	-475 91	+4 528 84	+4 528 02	
FxB	+629 20	+629 20	-185 91	-111 84	+452 66	+811 42	-337 13
9	+707 775 04	+698 525 27	-148 823 33	-148 339 27	-148 823 33	-148 339 27	-99 516 660
	-45 052 89	-45 052 89	+39 967 96	+93 009 83	+91 957 48	+91 957 48	0
	-2 380 87	-2 380 87	+1 919 13	+8 092 45	+8 704 86	+8 704 86	0
	0	0	0	0	0	0	0
	0	0	0	0	0	0	0
	-367 776 45	-367 776 45	-388 324 45	-1 727 15	-1 727 15	-1 727 15	0
	-82 588 53	-82 588 53	-57 424 62	-319 29	-319 29	-319 29	0
	-53 261 73	-53 261 73	-53 461 88	-20 320 24	-20 453 29	-20 453 29	-54 317 168
	-196 90	-196 90	-443 49	+4 220 41	+4 219 63	+4 219 63	-34 167
Σ	+154 717 67	+154 983 74	-65 867 32	-65 957 03	-65 957 03	-65 957 03	-154 147 995
	-1.000 00	-1.000 00	+1 001 72	+425 73	+426 31	+426 31	
FyA	+879 86	+879 86	-235 40	-42 53	+76 39	+76 39	+996 32
10	+707 775 04	+698 525 27	-148 823 33	-148 339 27	-148 823 33	-148 339 27	-99 516 660
	-35 456 93	-35 456 93	+82 512 21	+81 578 63	+81 578 63	+81 578 63	0
	-1 546 94	-1 546 94	+6 523 01	+7 016 65	+7 016 65	+7 016 65	0
	0	0	0	0	0	0	0
	0	0	0	0	0	0	0
	-410 020 46	-410 020 46	-1 823 64	-1 823 64	-1 823 64	-1 823 64	0
	-40 024 82	-40 024 82	-222 59	-222 55	-222 55	-222 55	0
	-55 662 16	-55 662 16	-20 393 62	-20 527 15	-20 527 15	-20 527 15	-54 513 318
	-998 93	-998 93	+9 506 05	+9 504 31	+9 504 31	+9 504 31	-707 631
	-135 230 31	-135 230 31	+65 980 61	+66 070 48	+66 070 48	+66 070 48	+154 413 130
Σ	+8 814 47	+8 814 47	-6 257 20	-6 258 48	-6 258 48	-6 258 48	-324 479
	-1.000 00	-1.000 00	+709 88	+710 02	+710 02	+710 02	
FyB	+235 00	+235 00	+70 93	+127 24	+127 24	+127 24	+36 81
11	+1186 002 50	+1177 673 51	-192 014 98	-189 842 44	-192 014 98	-189 842 44	-22 702 120
	-27 505 76	-27 505 76	-29 587 32	-29 587 32	-29 587 32	-29 587 32	0
	-382 390 67	-382 390 67	-405 392 25	-405 392 25	-405 392 25	-405 392 25	0
	-86 797 12	-86 797 12	-58 801 16	-58 801 16	-58 801 16	-58 801 16	0
	-8 11	-8 11	-8 11	-8 11	-8 11	-8 11	0
	-1 24	-1 24	-1 24	-1 24	-1 24	-1 24	0
	-7 471 98	-7 471 98	-7 520 91	-7 520 91	-7 520 91	-7 520 91	-19 973 037
	-90 461 18	-90 461 18	-90 444 65	-90 444 65	-90 444 65	-90 444 65	+6 733 937
	-28 041 69	-28 041 69	-28 079 89	-28 079 89	-28 079 89	-28 079 89	-65 625 476
	-4 441 84	-4 441 84	-4 442 77	-4 442 77	-4 442 77	-4 442 77	-230 341
Σ	+346 667 91	+346 667 91	+363 552 77	+363 552 77	+363 552 77	+363 552 77	+101 796 987
	-1.000 00	-1.000 00	+991 50	+991 50	+991 50	+991 50	
FzA	+99 95	+99 95	-177 68	-177 68	-177 68	-177 68	+277 63
12	+1186 002 50	+1177 673 51	-192 014 98	-189 842 44	-192 014 98	-189 842 44	-22 702 120
	-187 694 47	-187 694 47	-187 694 47	-187 694 47	-187 694 47	-187 694 47	0
	-31 826 41	-31 826 41	-31 826 41	-31 826 41	-31 826 41	-31 826 41	0
	-429 552 72	-429 552 72	-429 552 72	-429 552 72	-429 552 72	-429 552 72	0
	-39 835 15	-39 835 15	-39 835 15	-39 835 15	-39 835 15	-39 835 15	0
	-8 11	-8 11	-8 11	-8 11	-8 11	-8 11	0
	-1 24	-1 24	-1 24	-1 24	-1 24	-1 24	0
	-7 569 97	-7 569 97	-7 569 97	-7 569 97	-7 569 97	-7 569 97	-20 109 346
	-90 428 27	-90 428 27	-90 428 27	-90 428 27	-90 428 27	-90 428 27	+6 732 717
	-28 118 14	-28 118 14	-28 118 14	-28 118 14	-28 118 14	-28 118 14	-65 714 832
	-4 443 65	-4 443 65	-4 443 65	-4 443 65	-4 443 65	-4 443 65	-230 367
	-360 462 57	-360 462 57	-360 462 57	-360 462 57	-360 462 57	-360 462 57	+100 931 713
Σ	+6 061 80	+6 061 80	+6 061 80	+6 061 80	+6 061 80	+6 061 80	-1 086 255
	-179 20	-179 20	-179 20	-179 20	-179 20	-179 20	
FzB	+179 20	+179 20	+179 20	+179 20	+179 20	+179 20	

CONVERSION TO CODE RULES	POINT	A	B	O'			
	X	-14.00	-14.00	+78.75			
$E_c = 1.277$	Y	+8.00	+8.00	+80.75			
E_h	Z	+5.50	-5.50	+17.25			
$S_c = \frac{E_c \cdot S_e}{E_h}$	F_x	+235.82	+229.20	+265.02			
$S_e = 4175 \text{ PSI}$	F_y	+879.86	+235.00	+1114.86			
	F_z	+99.95	+179.20	+279.15			
$R_c = \frac{E_c \cdot C}{E_h}$ OR $R_c = \frac{E_c \cdot S_k \cdot S_h}{E_h \cdot S_k}$	M_x	-6110	-454	-6564			
	$+F_y \cdot Z$	+4839	-1293	+19231			
	$-F_z \cdot Y$	-800	-1439	-22541			
WHICHEVER IS GREATER	M_y	-2071	-3181	-9874			
$R' = 0$	M_z	+2306	-1376	+930			
	$+F_z \cdot X$	-1399	-2509	+21983			
	$-F_x \cdot Z$	-1297	+3461	-14922			
$R_h = (1 - \frac{2}{3} C)$	M_y	-390	-424	+7991			
$R' = 1$	M_z	+8019	+12337	+20351			
	$+F_y \cdot Y$	+1887	+5034	+69250			
	$-F_z \cdot X$	+12318	+3290	-27795			
$R' = \text{CALCULATED REACTIONS BASED ON HOT MODULUS, } E_h$	M_x	+22319	+20661	+2406			
	$\sin \alpha$	1	1				
	$\cos \alpha$	0	0				
X	Y	Z	PLANE	Z			
M'_x	M'_y	M'_z	M_b	22219	20661		
$+M'_x$	$+M'_y$	$+M'_z$	$X \cos \alpha$	0	0		
$-M'_y$	$-M'_z$	$-M'_x$	$X \sin \alpha$	2071	3181		
Σ	Σ	Σ	M'_b	2071	3181		
$+M'_x$	$+M'_y$	$+M'_z$	$X \sin \alpha$	390	424		
$+M'_y$	$+M'_z$	$+M'_x$	$X \cos \alpha$	0	0		
Σ	Σ	Σ	M_b	390	424		
PIPE	Z	$f=12/Z$		.14670	.14670		
		B		1.00	1.00		
		$S_b = f \cdot B \cdot M_b$		3260	3031		
		$S_b = f \cdot B \cdot M'_b$		304	467		
		$25_s = f \cdot M_b$		57	62		
		$S_b + S_b' + 45_s$		10.72X10 ⁴	940X10 ⁴		
$\sqrt{S_b + S_b' + 45_s} = S_e$				3275	3066		
THE M.W.KELLOGG CO.		PIPING FLEXIBILITY AND STRESS ANALYSIS				CALC. NO. 5	FORM F-1
		MOMENTS AND STRESSES				CHECKED DATE 2/2/48	CALC. NO. 5.0

Table 5.13

Equation	M_{sP}	F_{zP}	F_{yP}	M_{sR}	F_{zR}	F_{yR}	Constant
1	$+A_P$	$+B_P$	$+D_P$	$+A_R$	$+B_R$	$+D_R$	0
2	$+B_P$	$+C_P$	$+G_P$	$+B_R$	$+C_R$	$+G_R$	$+EI \cdot \Delta_{zP}$
3	$+D_P$	$+G_P$	$+H_P$	$+D_R$	$+G_R$	$+H_R$	$+EI \cdot \Delta_{yP}$
4	$+A_R$	$+B_R$	$+D_R$	$+A_R$	$+B_R$	$+D_R$	$-EI \cdot \theta_{sR}$
5	$+B_R$	$+C_R$	$+G_R$	$+B_R$	$+C_R$	$+G_R$	$+EI \cdot (+\Delta_{zR} - y_R \theta_{sR})$
6	$+D_R$	$+G_R$	$+H_R$	$+D_R$	$+G_R$	$+H_R$	$+EI \cdot (+\Delta_{yR} + x_R \theta_{sR})$
7	$M'_{sR} = M_{sR} + y_R F_{zR} - x_R F_{yR} = 0$						

Table 5.14

Equation	M_{sP}	F_{zP}	F_{yP}	M_{sR} $= (-y_R F_{zR} + x_R F_{yR})$	F_{zR}	F_{yR}	Constant
5	$+B_R$	$+C_R$	$+G_R$	$+B_R$	$+C_R$	$+G_R$	$EI \cdot (+\Delta_{zR} - y_R \theta_{sR})$
$-y_R \times \text{Eq. 4}$	$-y_R A_R$	$-y_R B_R$	$-y_R D_R$	$-y_R A_R$	$-y_R B_R$	$-y_R D_R$	$EI \cdot (+y_R \theta_{sR})$
$\Sigma = 5'$	$+B_R$	$+C_R$	$+G_R$	$+B_R$	$+C_R$	$+G_R$	$EI \cdot (+\Delta_{zR})$
	$-y_R A_R$	$-y_R B_R$	$-y_R D_R$	$-y_R A_R$	$-y_R B_R$	$-y_R D_R$	
6	$+D_R$	$+G_R$	$+H_R$	$+D_R$	$+G_R$	$+H_R$	$EI \cdot (+\Delta_{yR} + x_R \theta_{sR})$
$+x_R \times \text{Eq. 4}$	$+x_R A_R$	$+x_R B_R$	$+x_R D_R$	$+x_R A_R$	$+x_R B_R$	$+x_R D_R$	$EI \cdot (-x_R \theta_{sR})$
$\Sigma = 6'$	$+D_R$	$+G_R$	$+H_R$	$+D_R$	$+G_R$	$+H_R$	$EI \cdot (+\Delta_{yR})$
	$+x_R A_R$	$+x_R B_R$	$+x_R D_R$	$+x_R A_R$	$+x_R B_R$	$+x_R D_R$	

at a point R with coordinates x_R, y_R, z_R in reference to the origin.

If the stops are located at the coordinate origin, the eliminations are obviously unnecessary and the equations may be written directly.

Sample Calculation 5.9 uses the piping of Sample Calculation 5.8 with a z -stop at the origin and y -stop at point C . The summation of the shape coefficients for $O'-C$ is shown on Form D-3; the other summations are shown in previous examples. The

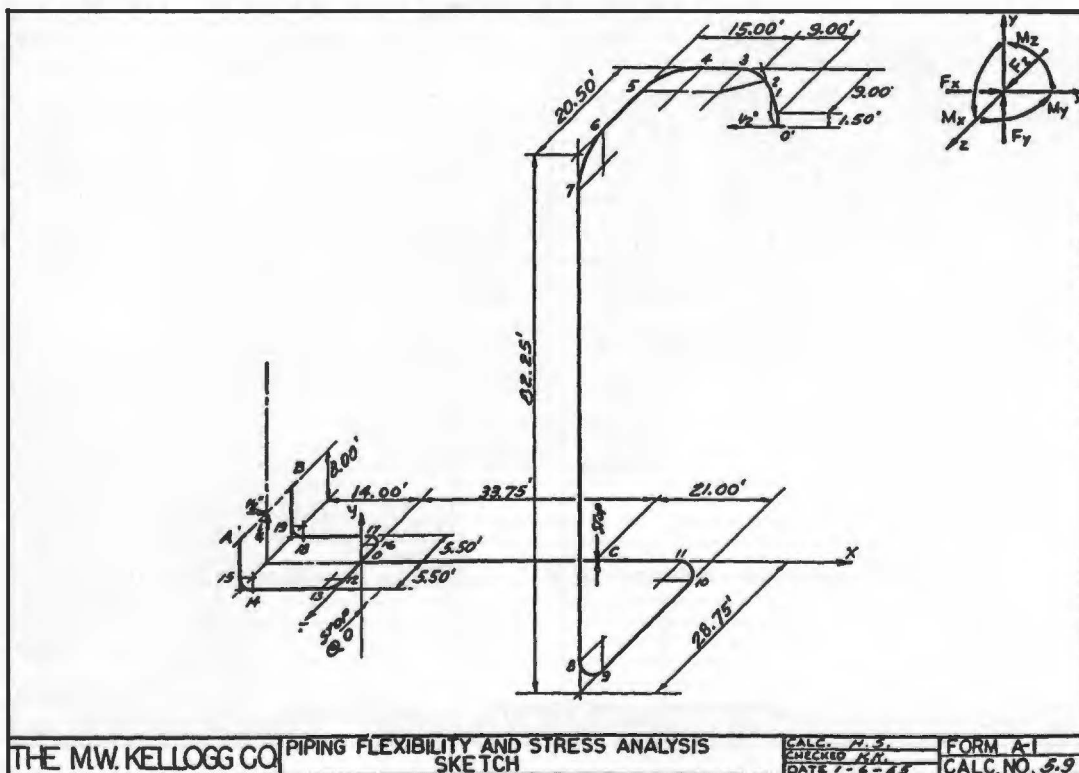
elimination of the rotation equation at C is shown on Form J. The equation solution is omitted.

5.17 Calculation of Deformations at any Point

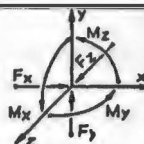
After the simultaneous equations have been solved, and consequently the moments and forces are known, it is a simple matter to calculate the deflections and rotations at any given point in the piping. By summing the shape coefficients from the terminal to the point in question and arranging them in

Table 5.15

Equation	M_{zP}	F_{zP}	F_{yP}	F_{xR}	F_{yR}	Constant
1	$+A_P$	$+B_P$	$+D_P$	$\begin{bmatrix} +B_R \\ -y_R A_R \end{bmatrix}$	$\begin{bmatrix} +D_R \\ +x_R A_R \end{bmatrix}$	0
2	$+B_P$	$+C_P$	$+G_P$	$\begin{bmatrix} +C_R \\ -y_R B_R \end{bmatrix}$	$\begin{bmatrix} +G_R \\ +x_R B_R \end{bmatrix}$	$+EI^* \Delta x_P$
3	$+D_P$	$+G_P$	$+H_P$	$\begin{bmatrix} +G_R \\ -y_R D_R \end{bmatrix}$	$\begin{bmatrix} +H_R \\ +x_R D_R \end{bmatrix}$	$+EI^* \Delta y_P$
5'	$\begin{bmatrix} +B_R \\ -y_R A_R \end{bmatrix}$	$\begin{bmatrix} +C_R \\ -y_R B_R \end{bmatrix}$	$\begin{bmatrix} +G_R \\ -y_R D_R \end{bmatrix}$	$\begin{bmatrix} +C_R \\ -2y_R B_R \\ +y_R^2 A_R \end{bmatrix}$	$\begin{bmatrix} +G_R \\ -y_R D_R \\ +x_R B_R \\ -x_R y_R A_R \end{bmatrix}$	$+EI^* \Delta x_R$
6'	$\begin{bmatrix} +D_R \\ +x_R A_R \end{bmatrix}$	$\begin{bmatrix} +G_R \\ +x_R B_R \end{bmatrix}$	$\begin{bmatrix} +H_R \\ +x_R D_R \end{bmatrix}$	$\begin{bmatrix} +G_R \\ +x_R B_R \\ -y_R D_R \\ -x_R y_R A_R \end{bmatrix}$	$\begin{bmatrix} +H_R \\ +2x_R D_R \\ +x_R^2 A_R \end{bmatrix}$	$+EI^* \Delta y_R$



MEMBERS		A-0	B-0	1'-0	0'-1
D		10.50	10.50	13.625	13.625
t		1.432	1.432	1.6875	1.6875
I		429.8	429.8	1149.9	1149.9
Z		81.8	81.8	168.8	168.8
R		1.25	1.25	6.00	1.50
h		1.04	1.04	3.41	.85
k		1.65	1.65	1.07	1.95
B		41	41	41	41
$E_h = 10^{-6}$		22.70	22.70	22.70	22.70
$E_c = 10^{-6}$		29.00	29.00	29.00	29.00
$E_h I / 144$				181268.960	
Q		2.68	2.68	1.00	1.00
MATERIAL		1 1/4% CR.	1 1/4% CR.	1 1/4% CR.	1 1/4% CR.
TEMP		1000 F	1000 F	1000 F	1000 F
e		.00726	.00726	.00726	.00726
BRANCH		0-A		0'-B	
Δ_x		-72.75(.00726) = -0.0467			
		-0.0467 = -.75671			
Δ_y		-72.75(.00726) = -0.0003			-80.75(.00726) = -.00625
		-54900			
Δ_z		-17.25(.00726) = -.02529			-17.25(.00726) = -.02529
$E_h \Delta_x / 144$		-137168.030			
$E_h \Delta_y / 144$		-99516.660			-106268.930
$E_h \Delta_z / 144$		-22702.120			
COLD SPRING FACTOR C=0					
MOMENTS (FT-LB) AND FORCES (LB) ACTING ON RESTRAINTS					
COLD CONDITION					
POINT					
Mx				0'	A
My				B	C
Mz				0	
Fx					
Fy					
Fz					
HOT CONDITION					
S _H = 7800 psi					
S _C = 15,000 psi					
S _E = MAX. COMPUTED EXPANSION STRESS					
= 6350 psi					
AT POINT 8					
S _A = ALLOWABLE STRESS RANGE					
= 24,700 psi					
THE MW KELLOGG CO PIPING FLEXIBILITY AND STRESS ANALYSIS ORIGINAL DATA AND RESULTS					
CALC. R.M.C. CHECKED R.M. DATE 11-23-33					
FORM A					
CALC. NO. 5.9					



PLANE	M _x	M _y	M _z	F _x	F _y	F _z
x	+ 14 27	0	+ 93	+ 75 92	+ 135 29	- 1 170 64
y	+ 98 91	0	0	0	+ 2 712 62	- 4 417 59
z	+ 72 98	0	0	0	+ 494 67	- 2 102 31
I	+ A _{xx} + 186 16	+ A _{yy} 0	+ A _{zz} + 93	+ B _{xx} + 75 92	+ B _{xy} + 3 342 58	+ B _{xz} - 7 690 54
x	+ 12 57	+ 122 17	+ 93	- 178 61	0	+ 951 01
y	+ 63 46	0	- 93	- 3 384 83	- 2 712 62	+ 6 688 82
z	+ 198 20	+ 198 20	0	- 4 029 69	0	+ 11 046 39
x	+ 103 64	+ 103 64	+ 103 64	+ 4 716 97	- 5 674 30	+ 4 716 97
y	+ 70 87	+ 70 87	+ 70 87	+ 1 885 17	- 3 817 19	0
z	+ 188 78	+ 188 78	+ 188 78	+ 7 772 78	+ 10 560 16	+ 7 772 78
x	+ 389 559 08	+ 389 559 08	+ 389 559 08	+ 389 559 08	- 258 254 12	- 185 319 45
y	+ 160 962 34	+ 160 962 34	+ 160 962 34	+ 160 962 34	- 116 354 15	- 26 866 38
z	+ 649 192 10	+ 649 192 10	+ 649 192 10	+ 649 192 10	- 462 300 40	- 231 994 55
x	+ 83 147 59	+ 83 147 59	+ 83 147 59	+ 83 147 59	- 11 093 69	- 11 093 69
y	+ 216 554 40	+ 216 554 40	+ 216 554 40	+ 216 554 40	- 19 211 95	- 19 211 95
z	+ 685 698 66	+ 685 698 66	+ 685 698 66	+ 685 698 66	- 148 339 27	- 148 339 27
x	+ 168 082 92	+ 168 082 92	+ 168 082 92	+ 168 082 92	- 118 033 63	- 118 033 63
y	+ 360 572 73	+ 360 572 73	+ 360 572 73	+ 360 572 73	- 19 211 95	- 19 211 95
z	+ 1164 846 90	+ 1164 846 90	+ 1164 846 90	+ 1164 846 90	- 148 339 27	- 148 339 27
"STOP" SUMMATION - MEMBERS - 0'-C						
THE MW KELLOGG CO PIPING FLEXIBILITY AND STRESS ANALYSIS PLANE SUMMATION OF SHAPE COEFFICIENTS						
CALC. R.M.C. CHECKED R.M. DATE 11-23-33						
FORM D-3						
CALC. NO. 5.9						

equation form, the multiplication with the respective moments and forces and the proper summation of these products will yield $EI^* \theta_x$, $EI^* \theta_y$, $EI^* \theta_z$, $EI^*(\delta^*_x - \Delta_x)$, $EI^*(\delta^*_y - \Delta_y)$, $EI^*(\delta^*_z - \Delta_z)$ for the point in question where δ^*_x , δ^*_y , δ^*_z are the deflections with reference to the origin. Any extraneous movement at the terminal point must, of course, be included in the summation. In other words, the pipe line from the terminal to the point in question is treated as an independent line whose free-end deformations can be determined since the moments and forces are known.

For the next point for which the deflections are required the same procedure is repeated with the shape coefficients summed from the first to the

second point. This part of the pipe line is now considered as an independent line for which the terminal deformations are those calculated for the previous point.

$$\begin{aligned}\text{Since } \delta^*_x &= \delta_x - z\theta_y + y\theta_z \\ \delta^*_y &= \delta_y - x\theta_z + z\theta_x \\ \delta^*_z &= \delta_z - y\theta_x + x\theta_y\end{aligned}$$

the actual deflections, δ_x , δ_y , δ_z , can be computed.

A deflection calculation is conveniently made on Form G. The summations of shape coefficients from the terminal to the point in question are entered under the columns for the respective moments and forces, skipping a line between each row. The equa-

												+33.75 Fyc						
M_{XA}	M_{YA}	M_{ZA}	F_{XA}	F_{YA}	F_{ZA}	M_{XB}	M_{YB}	M_{ZB}	F_{XB}	F_{YB}	F_{ZB}	M_{XC}	F_{YC}	F_{ZC}	CONSTANTS			
+93	0	+188.78	+7772.78	-10560.16	-75.92	+188.78	-10560.16	-75.92	+188.78	-10560.16	-75.92	+188.78	-10560.16	-75.92	-EI θ_{xc}			
+3342.58	0	-10560.16	-462300.40	+685698.66	-148339.27	-10560.16	+685698.66	-148339.27	-10560.16	+685698.66	-148339.27	-10560.16	+685698.66	-148339.27	-EI(δ_{xc} K.0.)			
+31.39	0	+6371.33	+262331.33	-356405.40	-2562.30	+6371.33	-356405.40	-2562.30	+6371.33	-356405.40	-2562.30	+6371.33	-356405.40	-2562.30	-EI θ_{yc}			
Σ +3373.97	0	-4188.83	-19969.07	+329293.26	-150901.57	-4188.83	+329293.26	-150901.57	-4188.83	+329293.26	-150901.57	-4188.83	+329293.26	-150901.57	-EI δ_{xc}			
												+33.75 (-4188.83) =						
												-141,373.01						
												+329,293.26						
												F_{yc} COEFFICIENT =			+187,920.25			
THE M.W. KELLOGG CO												PIPING FLEXIBILITY AND STRESS ANALYSIS				CALC. N.S.		FORM J
																CHECKED N.C.		
																DATE 4-12-52		CALC. NO. 5.9

CONVERSION TO CODE RULES		POINT	0'	1	2	3	4	5	6	7
$E_c = 1.27753$		X	+78.75	-1.06	-6.18	-4.25	-6.51	-6.00	0	0
		Y	+80.75	+1.50	0	0	0	0	0	-6.00
		Z	+17.25	-1.06	-6.18	-1.76	0	+6.00	+8.50	+6.00
$S_e = \frac{E_c \cdot S_e}{E_h}$		F_x	+962.89	→	→	→	→	→	→	→
		F_y	+3170.65	→	→	→	→	→	→	→
$S_e =$	PSI	F_z	+564.36	→	→	→	→	→	→	→
$R_c = \frac{E_c \cdot C}{E_h}$ OR		M_x	-25666	-16544	-20752	-40347	-45927	→	-26903	+48
$R_c = \frac{E_c \cdot S_b - S_h}{E_h \cdot S_e}$		$+F_y \cdot Z$	+54698	-3361	-19595	-5580	0	+19028	+26951	+19028
$R' =$ WHICHEVER IS GREATER		$-F_x \cdot Y$	-95572	-892	0	0	0	0	0	+3386
		M_y	-16544	-20752	-40347	-45927	-45927	-26903	+48	+22458
		M_z	-11639	+16194	+16617	+19080	+18376	+14702	+5539	-2646
		$+F_z \cdot X$	+44443	-598	-3488	-2399	-3674	-3386	0	0
$R_h = 0$		$-F_x \cdot Z$	-16610	+1021	+5951	+1695	0	-5777	-8185	-5777
$R_h = (1 - \frac{3}{5} C)$		M_y	+16194	+16617	+19080	+18376	+14702	+5539	-2646	-8223
$R' = 1$		M_z	+136912	-35024	-90219	-10624	+2851	+23492	+42516	→
		$+F_y \cdot Y$	+77753	+1444	0	0	0	0	0	-5777
		$-F_z \cdot X$	-249689	+3361	+19595	+13475	+20641	+19028	0	0
$R' =$ CALCULATED REACTIONS BASED ON HOT MODULUS, E_h		M_z	-35024	-30219	-10624	+2851	+23492	+42516	+42516	+36739
		SIN α								
		COS α								
		X	Y	Z	PLANE					
		M'_y	M'_x	M'_z	M'_b					
		M'_z	$+M'_x$	$+M'_y$	$X \cos \alpha$					
		$-M'_y$	$-M'_z$	$-M'_x$	$X \sin \alpha$					
		Σ	Σ	Σ	M'_b					
		$+M'_z$	$+M'_x$	$+M'_y$	$X \sin \alpha$					
		$+M'_y$	$+M'_z$	$+M'_x$	$X \cos \alpha$					
		Σ	Σ	Σ	M'_t					
PIPE		Z	$f = 12/Z$							
13.625	168.8		β							
			$S_b = f \beta M_b$							
			$S'_b = f \beta M'_b$							
			$2S_t = f M_t$							
			$S_b^2 + S'_b^2 + 4S_t^2 = S_e^2$							
$\sqrt{S_b^2 + S'_b^2 + 4S_t^2} = S_e$										
THE M.W. KELLOGG CO.				PIPING FLEXIBILITY AND STRESS ANALYSIS				CALC. N.S.		FORM F-1
				MOMENTS AND STRESSES				CHECKED N.H.		CALC. NO. 5.9
								DATE 4-12-52		

CONVERSION TO CODE RULES	POINT	8	9	10	11	C	0	A	B
$E_c = 1.27753$	X	0	0	0	-6.00	-15.00	-33.75	-14.00	-14.00
E_h	Y	-70.25	-6.00	0	0	0	0	+8.00	+8.00
$S_e = \frac{E_c}{E_h} S_t$	Z	0	-6.00	-16.75	-6.00	0	0	+5.50	-5.50
$S_e = 6347 \text{ PSI}$	F_x	+962.89	→	→	→	→	→	-800.52	+1762.81
$R_c = \frac{E_c}{E_h} C$ OR	F_y	+3170.65	→	→	→	→	→	+812.90	-1728.89
$R_t = \frac{E_c}{E_h} S_t - S_h$	F_z	+564.36	→	→	→	→	→	-24.59	+94.49
$R_t = S_t$	M_x	+224.58	+62104	+46466	-6642	-25666	→	-10605	-15061
WHICHEVER IS GREATER	$+F_y \cdot Z$	0	-19024	-53108	-19024	0	0	+4471	+9509
$R_c = 0$	$-F_z \cdot Y$	+39646	+3386	0	0	0	0	+197	-756
$R_t = (1 - \frac{2}{3} C)$	M_y	+62104	+46466	-6642	-25666	-25666	-25666	-5937	-6308
$R_b = 1$	M_z	-4423	→	-2646	+13482	+15873	+7408	-3893	-7746
$R' = \text{CALCULATED REACTIONS BASED ON HOT MODULUS, } E_h$	$+F_z \cdot X$	0	0	0	-3386	-8465	-19047	+344	-1323
	$-F_x \cdot Z$	0	+5777	+16128	+5777	0	0	+4403	+9699
	M_y	-8423	-2646	+13482	+15873	+7408	-11639	+854	+630
	M_z	+36739	-30904	-36681	→	-17657	+29703	-8472	+7460
	$+F_x \cdot Y$	-67643	-5777	0	0	0	0	-6404	+14107
	$-F_y \cdot X$	0	0	0	+19024	+47560	-30914	+11381	-28204
	M_x	-30904	-36681	-36681	-17657	+29703	-1011	-3495	-2637
	$\sin \alpha$	1.00							
	$\cos \alpha$	1.00							
	X	Y	Z	PLANE	X				
	M_x	M_y	M_z	M_b	62104				
	M_x	$+M_x$	$+M_y$	$+M_z$	30904				
	$-M_y$	$-M_z$	$-M_b$	$X \sin \alpha$	0				
	Σ	Σ	Σ	M_b	30904				
	$+M_x$	$+M_x$	$+M_y$	$X \sin \alpha$	0				
	$+M_y$	$+M_z$	$+M_b$	$X \cos \alpha$	8423				
	Σ	Σ	Σ	M_b	8423				
	PIPE	Z	$f=12/Z$		07109				
	13.625	168.8	B		1.00				
			$5b=fBM_b$		4415				
			$5b=fBM_b$		2197				
			$25b=fM_b$		599				
			$5b+5b+45b$		2968x10 ⁶				
	$\sqrt{5b^2+5b^2+45b^2}$				4968				

THE MWKELLOGG CO. PIPING FLEXIBILITY AND STRESS ANALYSIS MOMENTS AND STRESSES

CALC. NO. 5.9
CHECKED N.W.
DATE 4-14-59

FORM F-1
CALC. NO. 5.9

A* BRANCH

CONVERSION TO CODE RULES	POINT	8	15	14	13	12	0		
$E_c =$	X	-14.00	0	+1.25	+11.50	+1.25	0		
E_h	Y	+8.00	-6.75	-1.25	0	0	0		
$S_e = \frac{E_c}{E_h} S_t$	Z	+5.50	0	0	0	-1.25	-4.25		
$S_e =$ PSI	F_x	-800.52	→	→	→	→	→		
$R_c = \frac{E_c}{E_h} C$ OR	F_y	+812.91	→	→	→	→	→		
$R_t = \frac{E_c}{E_h} S_t - S_h$	F_z	-24.59	→	→	→	→	→		
$R_t = S_t$	M_x	-10605	-5937	-6103	-6134	→	-7150		
WHICHEVER IS GREATER	$+F_y \cdot Z$	+4471	0	0	0	-1016	-3455		
$R_c = 0$	$-F_z \cdot Y$	+197	-166	-31	0	0	0		
$R_t = (1 - \frac{2}{3} C)$	M_y	-5937	-6103	-6134	-6134	-7150	-10605		
$R_b = 1$	M_z	-3893	+854	→	+823	+540	-492		
$R' = \text{CALCULATED REACTIONS BASED ON HOT MODULUS, } E_h$	$+F_z \cdot X$	+344	0	-31	-283	+31	0		
	$-F_x \cdot Z$	+4403	0	0	0	-1001	-3402		
	M_y	+854	+854	+823	+540	-492	-3893		
	M_z	-8472	-3495	+1909	+1894	-7454	-8470		
	$+F_x \cdot Y$	-6404	+5404	+1001	0	0	0		
	$-F_y \cdot X$	+11381	0	-1016	-9348	-1016	0		
	M_x	-3495	+1909	+1894	-7454	-8470	-8470		
	$\sin \alpha$						1		
	$\cos \alpha$						0		
	X	Y	Z	PLANE	X				
	M_x	M_y	M_z	M_b			-10605		
	M_x	$+M_x$	$+M_y$	$+M_z$			0		
	$-M_y$	$-M_z$	$-M_b$	$X \sin \alpha$			+3894		
	Σ	Σ	Σ	M_b			+3894		
	$+M_x$	$+M_x$	$+M_y$	$X \sin \alpha$			-8470		
	$+M_y$	$+M_z$	$+M_b$	$X \cos \alpha$			0		
	Σ	Σ	Σ	M_b			-8470		
	PIPE	Z	$f=12/Z$				14670		
	10.50	81.8	B				1.00		
			$5b=fBM_b$				1556		
			$5b=fBM_b$				571		
			$25b=fM_b$				1343		
			$5b+5b+45b$				432 x 10 ⁶		
	$\sqrt{5b^2+5b^2+45b^2}$						3072		

THE MWKELLOGG CO. PIPING FLEXIBILITY AND STRESS ANALYSIS MOMENTS AND STRESSES

CALC. NO. 5.9
CHECKED N.W.
DATE 4-14-59

FORM F-1
CALC. NO. 5.9

tions are completely written out. The moments and forces are entered at the heads of the columns, and the products of these and the shape coefficients are placed in the blank lines. Extraneous movements or carry-overs from previous points are listed at the extreme left and the products at the right of the sheet performed. The thermal expansion constants are computed in accordance with formulas given on the form. A summation horizontally produces the indicated sum ($EI\theta_x$, $EI\delta_x$ for example) from which rotations in radians and deflections in feet are found.

Consideration must be given to intervening actions (branches or stops) between the end point and the point in question. In Sample Calculation 5.10 the deflections have been calculated for the piping shown in Sample Calculation 5.9. The rotations and deflections at point O are calculated twice; by summation from end A , and again from point O' . This provides a useful check when points from different branches are computed. From point A to O there are no intervening stops so that the calculation proceeds as described in the preceding paragraph. Between O' and O there is a stop at point C ; the moment and forces due to this must be dropped out at C . It is a useful check to note that the δ_y at point C and the δ_x at point O are zero because of the stops.

5.18 Symmetrical Pipe Lines

One way of reducing the labor involved in flexibility calculations is to take advantage of symmetry. The procedure varies somewhat with the system; nevertheless, the following examples will illustrate the general approach. It should be noted that symmetry must be complete, that is, the pipe size, temperature, and material must be the same for corresponding branches. Also, the coordinate origin must be located on the center line of symmetry.

Consider first a single plane system such as that shown in Fig. 5.12. Because of symmetry, no bending or rotation occurs in the common branch $O'-O$. Thus the moments and forces for the A branch can be obtained by considering line OA only, assuming member $O'-O$ infinitely stiff.

Next consider a multiplane system as shown in Fig. 5.13. Due to symmetry, the only deformations of the common branch $O'-O$ occur in the x -plane. Thus, M_y , M_z , and F_x are zero for line $O'-O$. If the shape coefficients for this branch are computed in the x -plane, only s , s_a , s_b , s_{ab} , s_{aa} , and s_{bb} apply and their values are doubled in order to account for the loading from the two branches. In other words, the common branch may be considered split in two,

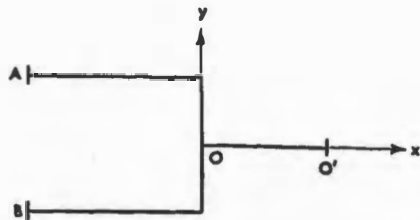


FIG. 5.12 Single-plane symmetrical system: three points of fixation.

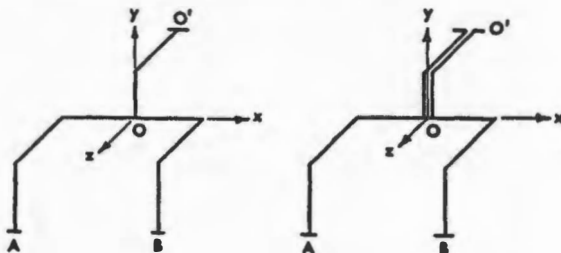


FIG. 5.13 Multiplane symmetrical system: three points of fixation.

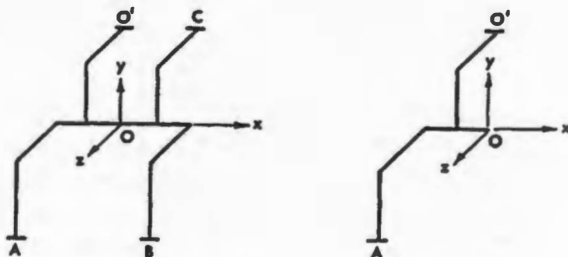


FIG. 5.14 Multiplane symmetrical system: four points of fixation.

each having half the moment of inertia of the pipe, and consequently a Q -value of 2. Accordingly, the problem can be solved with six equations for line $O'-O-A$, using the aforementioned six coefficients for branch $O'-O$ and all the coefficients for branch $O-A$.

In Fig. 5.14, the rotations θ_y and θ_z and the translation δ_x are zero at point O . The system can be solved by setting up the following nine equations:

$$\theta_{xA} \quad \theta_{yA} \quad \theta_{zA} \quad \delta_{xA} \quad \delta_{yA} \quad \delta_{zA} \quad \theta_{yO} \quad \theta_{zO} \quad \delta_{xO}$$

5.19 Inversion Procedures

As previously stated, the General Analytical Method can be applied to the flexibility analysis of any type of piping configuration. However, the number of simultaneous equations necessary to solve the problem increases as the degree of complexity of the system increases, i.e. as the number of points of fixation of the system increases. Furthermore, the time required to solve a set of simul-